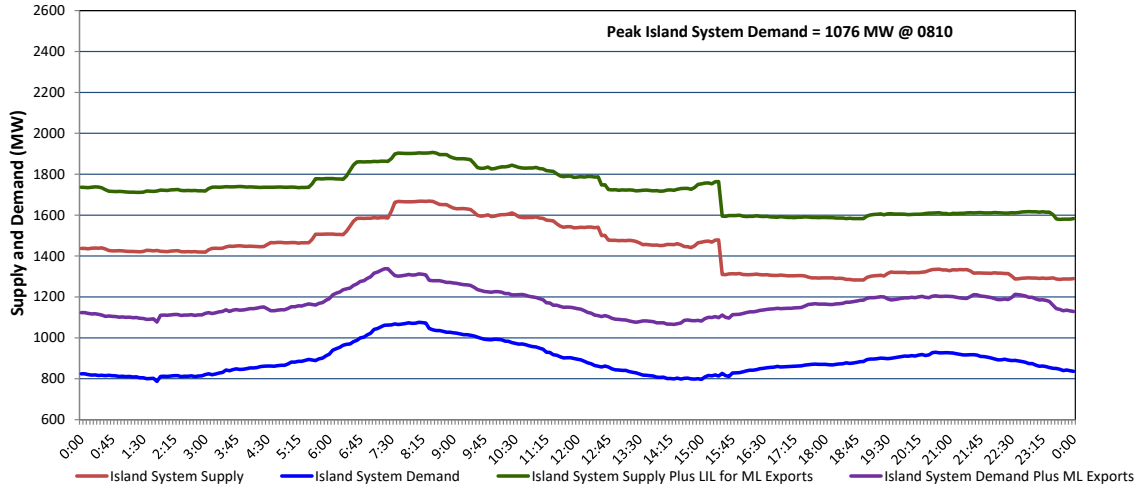


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, May 04, 2026

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Friday, May 01, 2026



Island Supply Notes For May 01, 2026

- A As of 1326 hours, February 05, 2026, Cat Arm Unit 2 available at 57 MW due to forced derating (67 MW).
- B As of 0800 hours, March 29, 2026, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- C As of 1513 hours, April 16, 2026, St. Anthony Diesel Plant available at 7.7 MW due to forced derating (9.7 MW).
- D As of 1857 hours, April 17, 2026, Stephenville Gas Turbine available at 25 MW due to forced derating (50 MW).
- E As of 0816 hours, April 26, 2026, Holyrood Combustion Turbine unavailable due to planned outage (123.5 MW).
- F At 1234 hours, May 01, 2026, Holyrood Unit 2 available but not operating 40 MW (170 MW).
- G At 1527 hours, May 01, 2026, Holyrood Unit 1 available but not operating 166 MW (170 MW).
- H At 1700 hours, May 01, 2026, Bay d'Espoir Unit 5 unavailable due to forced extension to planned outage (76.5 MW).
- I At 1700 hours, May 01, 2026, Bay d'Espoir Unit 6 unavailable due to forced extension to planned outage (76.5 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook

Sat, May 02, 2026	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,291 MW	Saturday, May 2, 2026	1,015	965
NLH Island Generation: ^{3,7}	840 MW	Sunday, May 3, 2026	960	910
NLH Island Power Purchases: ⁵	110 MW	Monday, May 4, 2026	1,050	1,000
NP and CBPP Owned Generation:	220 MW	Tuesday, May 5, 2026	1,070	1,020
LIL/ML Net Imports to Island: ⁹	121 MW	Wednesday, May 6, 2026	965	915
		Thursday, May 7, 2026	910	860
7-Day Island Peak Demand Forecast:	1,070 MW	Friday, May 8, 2026	955	905

Island Supply Notes For May 02, 2026

- J At 0800 hours, May 02, 2026, Hardwoods Gas Turbine unavailable due to forced outage (50 MW).
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Fri, May 01, 2026	Island Peak Demand ¹⁰	8:10	1,076 MW
	Exports at Peak		236 MW
	LIL Net Imports to Island		3,356 MWh
Sat, May 02, 2026	Forecast Island Peak Demand		1,015 MW

- Notes:
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).